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दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रॉस रोड
बेंगलूरु-560 009



Government of India
Central Electricity Authority
Southern Regional Power Committee
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No. SRPC/SE-1/RTA&RTDA/2022/

दिनांक/ Dated: 11th March, 2022

सेवामें / To

वितरण सूची के अनुसार

As per Distribution List

Subject: Revised Regional Transmission Account & Regional Transmission Deviation Account for the billing month of March 2022 (Billing Period: January 2022)-Reg.

Ref : SRPC/ SE(C)/ RTA& RTDA/2022/ dated 28th February, 2022 (BM: Mar 2022; BP: Jan 2022)

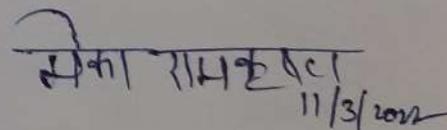
महोदय /Sir,

NLDC vide notification dated 9th March, 2022 had issued the Amendment to Notification of Transmission charges payable by DICs for Billing Month of March, 2022 (**Annexure**). Accordingly, RTA and RTDA for the Billing Period January 2022 (Billing Month: March 2022) have been revised and is enclosed herewith.

The same has been uploaded on the SRPC web site, www.srpc.kar.nic.in to enable down loading by constituents.

Yours faithfully,

संलग्नक:यथोपरि/ Encl: as above


11/3/2022

(मेका रामकृष्ण/ MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer (C)

भारत सरकार

GOVERNMENT OF INDIA

उर्जा मंत्रालय

MINISTRY OF POWER

केन्द्रीय विद्युत प्राधिकरण

CENTRAL ELECTRICITY AUTHORITY

दक्षिण क्षेत्रीय विद्युत समिति

SOUTHERN REGIONAL POWER COMMITTEE

क्षेत्रीय पारेषण लेखा

**REVISED REGIONAL TRANSMISSION ACCOUNT
&
REVISED REGIONAL TRANSMISSION DEVIATION
ACCOUNT**

Billing Period: January 2022

Billing Month: March, 2022

1. Transmission Charges for Designated ISTS Customers (DICs) for the billing Period January, 2022 Billing Month: March, 2022

DIC	LTA / MToA (MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.) (NC-RE)	National Component (Rs.) (NC-HVDC)	Regional Component (Rs.)	Transformer Component (Rs.)	Total Transmission Charges (Rs.)
Andhra Pradesh	1722.294	33,31,85,464	29,81,37,614	2,14,29,991	3,59,63,836	2,57,34,717	3,01,13,254	74,45,64,876
Karnataka (BESCOM)	2,894.034	22,60,22,987	50,09,71,464	3,60,09,593	6,04,31,341	4,32,42,980	5,42,35,585	92,09,13,949
Karnataka (HESCOM)	921.597	7,19,76,389	15,95,32,964	1,14,67,154	1,92,44,192	1,37,70,606	1,72,71,170	29,32,62,475
Karnataka (GESCOM)	630.855	4,92,69,570	10,92,04,151	78,49,543	1,31,73,112	94,26,311	1,18,22,532	20,07,45,219
Karnataka (MESCOM)	447.456	3,49,46,190	7,74,56,919	55,67,567	93,43,497	66,85,946	83,85,550	14,23,85,669
Karnataka (CESCOM)	590.986	4,61,55,819	10,23,02,639	73,53,466	1,23,40,594	88,30,585	1,10,75,368	18,80,58,471
Kerala	2773.297	17,91,60,857	48,00,71,286	3,45,07,298	5,79,10,188	4,14,38,913	5,31,10,746	84,61,99,287
Tamil Nadu	8,115.969	44,12,61,568	1,40,49,14,181	10,09,84,570	16,94,72,423	12,12,69,733	9,53,29,683	2,33,32,32,158
Telangana	3927.519	24,31,90,821	67,98,72,936	4,88,68,947	8,20,11,923	5,86,85,442	3,28,30,409	1,14,54,60,479
Puducherry	510.115	1,08,52,685	8,83,03,347	63,47,203	1,06,51,884	76,22,190	1,42,71,984	13,80,49,293
PGCIL(SR)	3.976	5,96,142	6,88,264	49,472	83,024	59,410	71,402	15,47,715
PUGALUR HVDC(SR)	2.922	1,58,868	5,05,812	36,358	61,015	43,661	34,322	8,40,035
THRISSUR HVDC(SR)	1.083	69,964	1,87,472	13,475	22,614	16,182	20,740	3,30,449
Goa(SR)	85.631	34,116	1,48,23,094	10,65,477	17,88,085	12,79,504	0	1,89,90,276
Sembcorp Energy India Ltd Project-II (SGPL)	490.000	6,22,70,500	8,48,21,411	60,96,923	1,02,31,863	73,21,636	0	17,07,42,334
Sembcorp Energy India Ltd Project-I (TPCIL/SEIL)	55.000	43,32,281	95,20,771	6,84,349	11,48,474	8,21,816	0	1,65,07,691
South Western Railways	45.000	35,14,484	77,89,721	5,59,922	9,39,661	6,72,395	8,43,322	1,43,19,504
SAIL, Salem	13.650	7,42,144	23,62,882	1,69,843	2,85,030	2,03,960	1,60,332	39,24,192
Total(SR)								7,18,00,74,071

2. Details of Entity-wise Bilateral Billing

DIC	Name of the Assets	Bilateral Charges (Rs.)	Remarks
BESCOM	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri-Nittur line	4,37,754	As per Regulation 13(12) of Sharing Regulations 2020
MESCOM		74,393	
CESCOM		97,410	
HESCOM		1,21,814	
GESCOM		1,06,988	
Karnataka Power Transmission Corporation Limited (KPTCL)	04 No. 220 KV bays at 400/220kV Yelahanka Substation	27,10,419	As per Regulation 13(12) of Sharing Regulations 2020
Sembcorp Energy India Ltd Project-I (TPCIL/SEIL)	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	1,16,842	As per Regulation 13(9) of Sharing Regulations 2020

DIC	Name of the Assets	Bilateral Charges (Rs.)	Remarks
BHAVINI	Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR -Arani 230KV D/C Line, Asset3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230kV Bays at Kanchipuram Sub-station of TNEB	2,04,69,173	As per Regulation 13(3) of Sharing Regulations 2020
Betam	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	3,46,663	As per Regulation 13(3) of Sharing Regulations 2020
Sembcorp Energy India Ltd Project-II	YTC of NCC Power projects Ltd. - Nellore PS 400kV D/c (quad)	71,95,939	As per Regulation 13(9) of Sharing Regulations 2020
AP Solar Power Corporation Pvt Ltd (APSPCL)	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	12,76,471	As per Regulation 13(3) of Sharing Regulations 2020
Total Bilateral Charges		3,29,53,866	

2.a. Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Name of Genertaing Station	State	Capcity (MW)	LTA granted (MW)	Commissioned Capacity (MW)	Date of LTA Operation	Delayed Capacity (MW)	Transmission Charges (Rs.)
ReNew Power Pvt Limited	Karnataka	-	138.6	136.5	63 MW: 24.09.21, 10.5 MW: 11.10.21, 12.6 MW: 19.10.21, 14.7 MW: 26.10.21, 16.8 MW: 11.11.21, 10.5 MW: 23.11.21, 10.5 MW: 30.11.21	2.1	66,824

3 . Details of Regional Transmission Deviation Charges

Entity	Transmission Deviation Charges Payable (Rs)
Andhra Pradesh	6,87,54,278
Karnataka	0
Kerala	0
Tamil Nadu	21,62,200
Telangana	1,28,02,960
Puducherry	0
PGCIL(SR)	0
PUGALUR HVDC(SR)	0
THRISSUR HVDC(SR)	0
Goa(SR)	215
NTPC,RSTPS 1& 2	10,029
NTPC, RSTPS 3	50,331
NTPC, TALCHER 2	6,94,356
NTPC, SIMHADRI 2	21,323
NTPC, SIMHADRI 1	65,898
NTPC, KUDGI STAGE 1	0
NTECL, VALLUR	275
NLC TS II Stage 1	94,243
NLC TS II Stage 2	0
NLC Stage 1 EXPN	63,787
NLC Stage 2 EXPN	8,00,886
NTPL	0
NNTPP	7,27,890
NPCIL,KGS 1 & 2	1,83,210
NPCIL, KGS 3 & 4	1,24,33,408
NPCIL, MAPS	0
NPCIL, KKNPP UNIT 1	1,10,73,233
NPCIL, KKNPP UNIT 2	91,15,509
Seller	
LKPPL STAGE 2	0
LKPPL STAGE 3	2,14,671
MEPL	3,39,995
SEL	2,42,877
SEIL/ TPCIL	0
COASTAL ENERGEN	13,18,975
IL&FS	1,58,701
SEIL Project 2/SGPL	0

3 (a). Details of Deviation DIC Wise in MW

DIC	Rate Rs/MW	Excess Injection (MW)	Excess Withdrawal (MW)	Charges For Excess Injection/Withdrawal (Rs)
Beneficiaries				
Andhra Pradesh	157.61	0	436230.43	68754278
Karnataka	116.01	0	0	0
Kerala	111.24	0	0	0
Tamil Nadu	104.81	0	20629.71	2162200
Telangana	106.33	0	120407.79	12802960
Puducherry	98.67	0	0	0
PGCIL(SR)	-	0	0	0
PUGAUR HVDC(SR)	104.81	0	0	0
THRISSUR HVDC(SR)	111.24	0	0	0
Goa(SR)	80.85	0	2.66	215
Inter State Generating Stations				
RSTPS 1& 2	106.33	94.32	0	10029
RSTPS 3	106.33	473.35	0	50331
TALCHER 2	157.61	4405.53	0	694356
SIMHADRI 2	157.61	135.29	0	21323
SIMHADRI 1	157.61	418.11	0	65898
KUDGI STAGE 1	116.01	0	0	0
NTECL	104.81	2.62	0	275
NLC TS II STAGE 1	104.81	899.18	0	94243
NLC TS II STAGE 2	104.81	0	0	0
NLC 1 EXPN	104.81	608.6	0	63787
NLC 2 EXPN	104.81	0	7641.31	800886
NTPL	104.81	0	0	0
NNTPP	104.81	6944.85	0	727890
MAPS	104.81	0	0	0
KGS 1&2	116.01	1579.26	0	183210
KGS 3&4	116.01	107175.31	0	12433408
KKNPP UNIT 1	104.81	105650.54	0	11073233
KKNPP UNIT 2	104.81	73898.75	13073	9115509
SELLER				
COASTAL ENERGEN	104.81	0	12584.44	1318975
MEPL	157.61	0	2157.19	339995
SEPL	157.61	0	1541	242877
SEIL/ TPCIL	157.61	0	0	0

DIC	Rate Rs/MW	Excess Injection (MW)	Excess Withdrawal (MW)	Charges For Excess Injection/Withdrawal (Rs)
LKPPL2	157.61	0	0	0
LKPPL3	157.61	0	1362.04	214671
IL&FS	104.81	0	1514.18	158701
SEIL Project 2 /SGPL	157.61	0	0	0
Generating Station Under INFIRM Stage				
				Charges For Injection/Withdrawal (Rs)
Nil				



पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उपक्रम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Government of India Enterprise)
राष्ट्रीय भार प्रेषण केन्द्र National Load Despatch Centre

Amendment to Notification of Transmission charges payable by DICs for Billing Month of March, 2022

No: TC/02/2022/R1

Date: 09.03.2022

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch Centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Implementing Agency vide its notification dated 25.02.2022 had notified the transmission charges for the DICs for billing month of March,2022 in line with Sharing Regulations 2020. Subsequent to the notification, it came into notice that inadvertently, incorrect YTC had been considered for computation of bilateral charges for Adani Power Transmission Limited for billing period January 2022.
3. CTU vide email dated 09.03.2022 has furnished the revised format-II G(3) (details required for computation of transmission charges to be recovered under Regulation (13)(7)).
4. In view of above, Implementing Agency has revised the computations after incorporating the required correction and amended the notification of transmission charges for the DICs for the billing month of March,2022.
5. Accordingly, the revised transmission charges are hereby notified for the billing month of Mar'22 mentioned as follows:
 - a) Various components of the transmission charges determined have been added for each DIC in order to compute total transmission charges payable by the DIC.
 - b) The transmission charges are computed separately for both LTA/MTOA and STOA:
 - For LTA/MTOA billing in ₹: These charges are calculated only for withdrawal entities (withdrawal rates) and for generators having LTA to target region without identified beneficiaries.
 - For STOA billing in paise/kWh: These rates are calculated for all the states

- c) The revised notified transmission charges payable by DICs for the billing month of Mar'22 shall be used by RPCs for preparation of Regional Transmission Account (RTA) for the billing month of Mar'22 considering regional DIC wise break up of LTA/MTOA enclosed along with the notification dated 25.02.2022.
- d) Transmission charges for STOA shall be payable by the generators and embedded entities located in the state as per the notified STOA rate of the state in which they are located.
- e) The notified transmission charges for STOA bilateral transactions shall be applicable for the applications received on or after 00:00 Hrs of the next day (D+1) following the date of this notification (D). In the case of STOA collective transactions, both DAM and RTM, the notified transmission charges shall be applicable from the delivery day D+2 following the date of this notification.
- f) The revised transmission charges payable by DICs for LTA/MTOA are given at **Annexure- I**.
- g) The revised transmission rates applicable for STOA transactions are given at **Annexure-II**.
- h) Rest all other details are same as in the notification dated 25.02.2022.


(जी चक्रवर्ती)

मुख्य महाप्रबंधक/ रा. भा. प्रे. के

Annexure-I**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month March,2022**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4496	356171589	778292207	55943278	93884073	196657938	55795719		1536744804
2	UP	NR	9243	862778711	1599981115	115005890	193003017	404281301	144473801	5537449	3325061285
3	Punjab	NR	4422	433795021	765544778	55026998	92346373	193436933	115580907	1368429	1657099438
4	Haryana	NR	3728	342351209	645316654	46385057	77843457	163057835	202746392		1477700604
5	Chandigarh	NR	279	25450160	48370709	3476864	5834877	12222253	3118287		98473149
6	Rajasthan	NR	4251	483839293	735901678	52896266	88770576	185946750	100509900	4291079	1652155542
7	HP	NR	1750	183726099	302916749	21773513	36540335	76540639	28505509	53233957	703236802
8	J&K	NR	2852	339044262	493664475	35484370	59549911	124738545	56457120		1108938683
9	Uttarakhand	NR	1273	175284075	220358176	15839242	26581434	55679839	32518273	2652156	528913196
10	GMR Kamalanga	NR	75	8916635	12982869	933203	1566102	3280496			27679304
11	WBSEDCL_Inj	NR	600	0	103862952	7465620	12528812	26243966			150101350
12	MB Power	NR	175	33345643	30293361	2177473	3654237	7654490			77125203
13	Jorthang	NR	86.4	2703295	14956265	1075049	1804149	3779131			24317890
14	Tashiding	NR	87.3	2829739	15112060	1086248	1822942	3818497			24669486
15	Northern Railways	NR							2627988		2627988
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								34175759	34175759
18	Gujarat	WR	7723	842901974	1336875487	96093981	161265030	111044186	53986961	975778	2603143397
19	Madhya Pradesh	WR	8037	946995277	1391265349	100003499	167825987	115561943	121097625	4242248	2846991928
20	Maharashtra	WR	7131	1152154804	1234455350	88732070	148910262	102536916	78544014		2805333415
21	Chhattisgarh	WR	2829	86474567	489657404	35196344	59066545	40672156	21367613		732434628
22	Goa	WR	513	33854823	88774535	6381072	10708722	7373833	11934919	1453413	160481317

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
23	Daman Diu	WR	446	34834420	77231764	5551383	9316337	6415061	17448056		150797021
24	Dadra Nagar Haveli	WR	1032	125659495	178722432	12846484	21558985	14845127	9851162		363483686
25	Jindal Power Limited	WR	125	97347762	21638115	1555338	2610169	1797315			124948700
26	ACB Ltd	WR	51	8263554	8741798	628356	1054508	726115			19414332
27	Torrent Power	WR	200	564344	34620984	2488540	4176271	2875705			44725844
28	Sembcorp Energy India Ltd Project-I	WR	115	9058406	19907066	1430911	2401356	1653530			34451268
29	DB Power	WR	186	49847594	32197515	2314342	3883932	2674405			90917789
30	TRN Energy Pvt. Ltd.	WR	3	0	519315	37328	62644	43136			662422
31	CSPTCL	WR	261	0	45180384	3247545	5450033	3752795			57630757
32	WBSEDCL_Inj	WR	400	0	69241968	4977080	8352542	5751409			88322999
33	KSK Mahanadi	WR	400	50296798	69241968	4977080	8352542	5751409			138619797
34	GMR Warora Energy Ltd, Maharashtra	WR	45	3074343	7718748	554820	931100	641138			12920149
35	MB Power	WR								12202188	12202188
36	Adani Power Limited	WR								297176634	297176634
37	Essar Steel	WR							13208787		13208787
38	Andhra Pradesh	SR	1725	333664456	298566221	21460799	36015539	25771714	30156545		745635274
39	Telangana	SR	3928	243190821	679872936	48868947	82011923	58685442	32830409		1145460479
40	Tamil Nadu	SR	8133	442162580	1407782875	101190771	169818469	121517354	95524337		2337996385
41	Kerala	SR	2774	179230821	480258758	34520774	57932802	41455095	53131487		846529736
42	Karnataka	SR	5531	432002588	957517515	68825908	115503719	82651236	103661637	3548778	1763711382

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
43	Pondicherry	SR	510	10852685	88303347	6347203	10651884	7622190	14271984		138049293
44	Goa-SR	SR	86	34116	14823094	1065477	1788085	1279504			18990276
45	Sembcorp Energy India Ltd Project-I	SR	55	4332281	9520771	684349	1148474	821816		116842	16624533
46	Sembcorp Energy India Ltd Project-II	SR	490	62270500	84821411	6096923	10231863	7321636		7195939	177938273
47	BHAVINI	SR								20469173	20469173
48	Betam	SR								346663	346663
49	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
50	West Bengal	ER	2688	91139194	465386904	33451792	56138836	71369694	46472511		763958931
51	Odisha	ER	1949	86607283	337412598	24253059	40701511	51744116	69779837		610498404
52	Bihar	ER	5478	202014225	948296601	68163113	114391416	145426607	172093870		1650385832
53	Jharkhand	ER	1005	36099294	174023336	12508716	20992141	26687456	51186222	9872996	331370160
54	Sikkim	ER	132	2802856	22935425	1648588	2766662	3517276	2657981		36328787
55	DVC	ER	650	35576368	112464804	8083917	13566439	17247109	9721255		196659893
56	Bangladesh	ER	782	7121749	135443216	9735595	16338286	20770977			189409823
57	NPGC Nabinagar	ER								10635548	10635548
58	Arunachal Pradesh	NER	288	20874156	49812693	3580513	6008821	8747035	13389569		102412788
59	Assam	NER	1623	61995913	280989561	20197397	33895296	49341351	21792710	1016063	469228292
60	Manipur	NER	237	11021502	41080541	2952850	4955476	7213682	4004755		71228807
61	Meghalaya	NER	336	17839412	58211799	4184237	7021991	10221906	381869		97861214

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
62	Mizoram	NER	136	5366158	23612551	1697259	2848342	4146329	1532249		39202887
63	Nagaland	NER	194	8286512	33625891	2417013	4056234	5904657	24468490		78758798
64	Tripura	NER	353	1872055	61152989	4395648	7376782	10738374	24305846		109841695
Total			101900.40	8987921418	17639460070	1267916089	2127818252	2661657347	1843183973	471787562	34999744710

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed (as received from CTU)

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commi ssioned capacity	Date of Commercial Operation	Date of LTA Operationali zation	Delay ed Capa city	Transmissio n Charges (₹)
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	66824
2	Ostro Kutch Wind Private Ltd	Gujarat		300	22	11 MW: 13.11.2021; 11MW: 04.12.2021	50MW: 14.04.19	28	943434
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2355217
4	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1684704

Annexure-II**Transmission Charges for Short Term Open Access (STOA)**

S.No.	State	Region	STOA rate (paise/kWh)
1	Delhi	NR	47.47
2	UP	NR	49.88
3	Punjab	NR	52.00
4	Haryana	NR	55.05
5	Chandigarh	NR	48.95
6	Rajasthan	NR	53.84
7	HP	NR	51.59
8	J&K	NR	54.01
9	Uttarakhand	NR	57.42
10	Gujarat	WR	46.80
11	Madhya Pradesh	WR	49.13
12	Maharashtra	WR	54.64
13	Chhattisgarh	WR	35.96
14	Goa	WR	43.07
15	Daman Diu	WR	46.94
16	Dadra Nagar Haveli	WR	48.90
17	Andhra Pradesh	SR	60.04
18	Telangana	SR	40.51
19	Tamil Nadu	SR	39.93
20	Kerala	SR	42.38
21	Karnataka	SR	44.20
22	Pondicherry	SR	37.59
23	Goa-SR	SR	30.80
24	West Bengal	ER	39.47
25	Odisha	ER	43.50
26	Bihar	ER	41.84
27	Jharkhand	ER	44.42
28	Sikkim	ER	38.08
29	DVC	ER	42.04
30	Bangladesh	ER	33.62
31	Arunachal Pradesh	NER	49.43
32	Assam	NER	40.06
33	Manipur	NER	41.69
34	Meghalaya	NER	40.42
35	Mizoram	NER	39.92
36	Nagaland	NER	56.31
37	Tripura	NER	43.18