

revision was carried out at SRLDC (Block 40 to 82), corresponding revision has not been taken into account by ERPC. ERLDC has not issued any revision for these blocks. It has been stated that energy account of ERPC needs to be corrected.

#### 50.4 TCC deliberations

- Regarding KSEBL issue (MTOA transaction in August 2016), SRLDC had informed that the matter has been taken up with ERLDC.
- KPTCL had informed that they had requested for 11 SEMs urgently from PGCIL. SR-II, PGCIL informed that they had purchased spares SEMs for their use but 11 nos would be provided to KPTCL.
- TCC had noted the above issues and suggested concerned entities to take necessary steps to close the issues.

50.5 SRPC noted the above.

### **51 ISSUES IN BILLING OF GENERATING STATIONS OWNED BY NTPC (TARIFF PERIOD 2014-19)**

51.1 KSEBL vide letter dated 31.01.2017 & 17.02.2017 (refer **Annexure -XVIII & XLVII**) had stated that NTPC have adjusted the total moisture content of coal resulting in increase of working capital and hence increase in AFC. Once the adjustment has been made by CERC and working capital for the entire tariff period is fixed, further adjustment in working capital cannot be allowed. NTPC cannot make further adjustments and claim different amount from the beneficiaries. It is stated that claim of NTPC is not in line with the Regulations and Orders of CERC.

#### 51.2 TCC deliberations

- KSEBL had stated that there was discrepancy in AFC computation as there was duplication of the moisture content adjustment in the Tariff Orders.
- NTPC had stated that adjustment of GCV for moisture content and billing is as per CERC Order and CERC Regulations. It was mentioned in the Order of Tariff that '6. *Adjustment on account of coal received at the generating station for equilibrated basis (Air dried) in the billed GCV Of Coal India*' is 'To be calculated by the petitioner based on the adjustment formula' and 'Rate of energy charge ex-bus' is 'to be revised as per the figures at Sr. No. 6'.
- TCC had observed that NTPC computation appeared to be in line with CERC Order/Regulations.

51.3 SRPC noted the above.

### **52 TPCIL REQUEST TO EXEMPT DEVIATION CHARGES**

52.1 TPCIL vide letter dated 07.01.2016 had requested for to consider the event of 30.12.2015 as "force majeure" during CTU system outage (ISTS) and revise the deviation account for the week 28.12.15 to 03.01.16.